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Bengal's Drilling Campaign continues to show 100% Success Rate at Cuisinier in the Cooper Basin

(Calgary, Alberta) **Bengal Energy Ltd. (TSX: BNG)** ("**Bengal**" or the "**Company**") is pleased to announce that Cuisinier 11 ("**Cuisinier 11**"), the fourth well in the 2013 Cuisinier appraisal drilling campaign on the Barta sub-block portion of Authority to Prospect ("ATP") 752P in the Cooper-Eromanga Basin, in Queensland, Australia, has been cased as a future oil producer.

The Cretaceous Murta member was the primary target, and Bengal's preliminary petrophysical analysis shows approximately 2.3 metres of net pay in the Murta DC70 sand, notwithstanding that poor hole conditions prevented a full suite of evaluation logging from being acquired as planned. Cuisinier 11 is positioned on the southern part of the Cuisinier structure and encountered the Murta DC70 target 7 metres high to prognosis. This confirms the structural extension of the pool southwest towards the Barta North-1 well, and further confirms the area of the Cuisinier structure as defined by 3D seismic. The distance from the producing Cuisinier North-1 well to Cuisinier 11 spans a distance of some 5.5 kilometres with the Cuisinier 11 well situated approximately 2.6 kilometres southwest from the Cuisinier 1 discovery well.

Cuisinier 11 is the twelfth successful well of twelve drilled to date, continuing Bengal's 100% success rate in its Cuisinier drilling campaign. The rig will now be moved to spud the Cuisinier 9 well, which is located 1.7 kilometres south west of the recently cased Cuisinier 10 well.

Both the Cuisinier 9 well and one contingent well are planned to immediately follow Cuisinier 11, and are targeting the Murta member reservoir targets. The wells are positioned to optimize pool productivity and to further define ultimate pool size. Total drill depth is planned at approximately 1,750 metres per well, with drilling and evaluation time for each well anticipated to be approximately two weeks, excluding move times.

The operator expects to commence down-hole completion activities at Cuisinier in July, 2013 once the drilling campaign has been completed.

Bengal holds a 25% working interest in the Barta sub-block of ATP 752P.

FOR FURTHER INFORMATION PLEASE CONTACT:

Bengal Energy Ltd.

Chayan Chakrabarty, President & CEO

Bryan Goudie, CFO

(403) 205-2526

Email: investor.relations@bengalenergy.ca

Website: www.bengalenergy.ca

About Bengal

Bengal Energy Ltd. is an international junior oil and gas exploration and production company based in Calgary, Alberta. The Company is committed to growing shareholder value through international exploration, production and acquisitions. Bengal trades on the TSX under the symbol BNG. Additional information is available at www.bengalenergy.ca.



Forward-Looking Statements

This news release contains certain forward-looking statements or information ("forward-looking statements") as defined by applicable securities laws that involve substantial known and unknown risks and uncertainties, many of which are beyond Bengal's control. These statements relate to future events or our future performance. All statements other than statements of historical fact may be forward looking statements. The use of any of the words "plan", "expect", "prospective", "project", "intend", "believe", "should", "anticipate", "estimate", or other similar words or statements that certain events "may" or "will" occur are intended to identify forward-looking statements. The projections, estimates and beliefs contained in such forward looking statements are based on management's estimates, opinions, and assumptions at the time the statements were made, including assumptions relating to: the impact of economic conditions in North America, Australia, India and globally; industry conditions; changes in laws and regulations including, without limitation, the adoption of new environmental laws and regulations and changes in how they are interpreted and enforced; increased competition; the availability of qualified operating or management personnel; fluctuations in commodity prices, foreign exchange or interest rates; stock market volatility and fluctuations in market valuations of companies with respect to announced transactions and the final valuations thereof; and the ability to obtain required approvals and extensions from regulatory authorities. We believe the expectations reflected in those forward-looking statements are reasonable but, no assurances can be given that any of the events anticipated by the forward-looking statements will transpire or occur, or if any of them do so, what benefits that Bengal will derive from them. As such, undue reliance should not be placed on forward-looking statements. Forward-looking statements contained herein include, but are not limited to, statements regarding: the Cuisinier drilling campaign, including, without limitation, the timing, number of wells, drill depth and targeted zones; evaluation time for new wells; future results and benefits from current and future wells; and future down-hole completion activities. The forward looking statements contained herein are subject to numerous known and unknown risks and uncertainties that may cause Bengal's actual financial results, performance or achievement in future periods to differ materially from those expressed in, or implied by, these forward-looking statements, including but not limited to, risks associated with: the failure to obtain required safety assessments and rig acceptance; failure to secure required equipment and personnel; changes in general global economic conditions including, without limitations, the economic conditions in North America, Australia, India; increased competition; the availability of qualified operating or management personnel; fluctuations in commodity prices, foreign exchange or interest rates; changes in laws and regulations including, without limitation, the adoption of new environmental and tax laws and regulations and changes in how they are interpreted and enforced; the results of exploration and development drilling and related activities; the ability to access sufficient capital from internal and external sources; failure to obtain or delays in obtaining regulatory approvals and stock market volatility. Readers are encouraged to review the material risks discussed in Bengal's Annual Information Form under the heading "Risk Factors" and in Bengal's annual MD&A under the heading "Risk Factors". The Company cautions that the foregoing list of assumptions, risks and uncertainties is not exhaustive. The forward-looking statements contained in this news release speak only as of the date hereof and Bengal does not assume any obligation to publicly update or revise them to reflect new events or circumstances, except as may be require pursuant to applicable securities laws.